

Carbon Capture and Geologic Sequestration (CCGS) Workgroup –
Steering Committee and Subcommittee Tasks
 (Text in red indicates subpart of UCA54-17-701 the task is addressing)

Steering Committee	CO2 Capture and Separation Subcommittee	CO2 Compression and Transportation (Pipeline) Subcommittee	CO2 Injection Well Subcommittee
<ul style="list-style-type: none"> • Coordinate with legislative Administrative Rules Review Committee and Public Utilities and Technology and Natural Resources, Agriculture, and Environment Interim Committees • Coordinate response to EPA draft rule for carbon sequestration • Identify and address cross cutting issues – e.g. composition of captured and sequestered CO2 (water content, H₂S, other contaminants) (1)(h) • Update Carbon Capture and Geologic Sequestration web page with information about the CCGS Workgroup and information about CCGS (6)(c) • ... • ... • ... 	<ul style="list-style-type: none"> • Identify and prepare recommended new regulations and changes to existing regulations (6)(c) • Identify and articulate needs for new statutes (6)(c) • Identify additional stakeholders – large stationary sources affected by CCGS rules • Coordinate with Steering Committee on CO2 composition requirements (1)(h) • Ensure Health and Safety Plans are included in work plans for the construction and operation of capture and separation plant (6)(a) • Address capture/separation associated with different capture systems: industrial processes (cement plants, natural gas processing), pre-combustion, post-combustion, and oxy-fuel combustion; and for different capture technologies: sorbents, solvents, membrane, cryogenic, etc. • ... • ... • ... 	<ul style="list-style-type: none"> • Identify and prepare recommended new regulations and changes to existing regulations (6)(c) • Identify and articulate needs for new statutes (6)(c) • Address whether or not there is a need to define “pipeline quality” CO2 • Identify additional stakeholders – land managers, etc. • Coordinate with US DOT Pipeline and Hazardous Materials Safety Administration (US DOT PHMSA) as necessary; 49 CFR 195 applies to transport of CO2 by pipeline • Address siting criteria (1)(a) • Address risk assessment as it relates to siting criteria and operation and maintenance requirements (1)(c) and (6)(b) • Address corrective action protocols (1)(d) • Address issues pertaining to pipeline right of way (1)(m) • Coordinate with Steering Committee on CO2 composition requirements (1)(h) • Ensure Health and Safety Plans are included in work plans for the construction of pipeline and for the 	<ul style="list-style-type: none"> • Identify and prepare recommended new regulations and changes to existing regulations (6)(c) • Identify and articulate needs for new statutes (6)(c) • Identify additional stakeholders • Address siting criteria (1)(a) • Address geomechanical, geochemical, and hydrogeological parameters as they pertain to siting criteria and operational requirements (1)(b) • Address risk assessment as it relates to siting criteria and operation and maintenance requirements (1)(c) and (6)(b) • Address corrective action protocols (1)(d) • Address issuance of permits for test, injection, and monitoring wells (1)(e) • Address Drilling and Construction Work Plans for the test, injection, and monitoring wells (1)(f) • Address issues concerning ownership of subsurface rights and pore space (1)(g) • Coordinate with Steering Committee on CO2 composition requirements, consider composition requirements for reuse (1)(h)

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		<ul style="list-style-type: none"> operation of pipelines (6)(a) • Address compressor requirements specific to CO2 transport • Address physical state of CO2 (gas or supercritical) transport • ... • ... • ... 	<ul style="list-style-type: none"> • Address MMV during operation, closure, and post-closure periods (1)(i) • Address closure and decommissioning procedure for test, injection, and monitoring wells and surface facilities (1)(j) • Address liability and indemnification (1)(k) • Address conversion of EOR to CCGS (1)(l) • Address Area of Review (AOR) (1)(m) • Address issues pertaining to subsequent beneficial reuse of sequestered CO2 (1)(m) • Ensure Health and Safety Plans are included in work plans for the construction of wells and for the operation of wells (6)(a) • Identify and address as appropriate any other legal issues (1)(m) • Identify and address multi-agency authority • ... • ...